

BG GROUP PLC

2007 THIRD QUARTER RESULTS



- Total operating profit for the quarter increased 6% to £672m and earnings per share rose 9%
- At constant US\$/UK£ exchange rates and upstream prices, total operating profit increased 15%
- E & P volumes fell 4%, primarily due to CATS disruption. Pipeline service now restored
- The expansion of the mid-Tapti field in India came onstream
- Elba Island expansion, which will significantly increase capacity, approved by FERC
- Strong downstream performance, particularly in LNG where total operating profit increased 129%
- Continued exploration success in Brazil with two more discoveries

BG Group's Chief Executive, Frank Chapman said:

"We have delivered strong earnings and continued progress in our long-term growth programme. The quarter was marked by positive developments upstream, including successes in our exploration programme in Brazil, and by good performance in our downstream businesses, most notably in LNG."

Third Quarter				Business Performance ⁽ⁱ⁾		Nine Months			
2007	2006					2007	2006		
£m	£m					£m	£m		
					Total operating profit including share of pre-tax operating results from joint ventures and associates				
672	633	+6%				2 242	2 343	-4%	
368	342	+8%			Earnings for the period	1 225	1 230	-	
10.9p	10.0p	+9%			Earnings per share	36.1p	35.3p	+2%	
					Total results for the period (including disposals, re-measurements and impairments)				
					Operating profit before share of results from joint ventures and associates				
587	685	-14%				2 051	2 370	-13%	
					Total operating profit including share of pre-tax operating results from joint ventures and associates				
650	737	-12%				2 232	2 548	-12%	
357	394	-9%			Earnings for the period	1 260	1 390	-9%	
10.6p	11.5p	-8%			Earnings per share	37.2p	39.9p	-7%	

i) 'Business Performance' excludes disposals, certain re-measurements and impairments as exclusion of these items provides a clear and consistent presentation of the underlying operating performance of the Group's ongoing business. Re-measurements include certain long-term UK gas contracts which are classified as derivatives under IAS 39 and are therefore marked-to-market. This has no impact on the cashflows of the business.

For further explanation of Business Performance and the presentation of results from joint ventures and associates, see Presentation of Non-GAAP measures, page 8, Note 2 to the accounts, page 16, and Results Presentation, page 2.

RESULTS PRESENTATION

The presentation of BG Group's results under IFRS separately identifies the effect of:

- The re-measurement of certain financial instruments; and
- Profits and losses on the disposal and impairment of non-current assets and businesses.

These items, which are detailed in Note 2 to the accounts, page 16, are excluded from Business Performance in order to provide readers with a clear and consistent presentation of the underlying operating performance of the Group's ongoing businesses.

Under IFRS the results of joint ventures and associates are presented net of finance costs and tax (see pages 10 and 11). Given the relevance of these businesses within BG Group, the results of joint ventures and associates are presented both before interest and tax, and after tax. The pre-interest and tax result is disclosed in Business Performance discussed on pages 3 to 7. The table below sets out the amounts related to joint ventures and associates, certain re-measurements under IAS 39 and profits on disposal and impairment of non-current assets and businesses.

Third Quarter	Business Performance		Disposals, re-measurements and impairments ⁽¹⁾		Total Result	
	2007	2006	2007	2006	2007	2006
	£m	£m	£m	£m	£m	£m
Operating profit before disposal of non-current assets and impairments	609	581	(22)	104	587	685
Profits and losses on disposal of non-current assets and impairments	-	-	-	-	-	-
Operating profit before share of results from joint ventures and associates	609	581	(22)	104	587	685
Pre-tax share of operating results of joint ventures and associates	63	52	-	-	63	52
Total operating profit	672	633	(22)	104	650	737
Net finance costs						
Finance income	35	25	5	1	40	26
Finance costs	(29)	(21)	(5)	(1)	(34)	(22)
Share of joint ventures and associates	(14)	(17)	-	-	(14)	(17)
	(8)	(13)	-	-	(8)	(13)
Taxation						
Taxation	(271)	(265)	11	(52)	(260)	(317)
Share of joint ventures and associates	(10)	(1)	-	-	(10)	(1)
	(281)	(266)	11	(52)	(270)	(318)
Profit for the period	383	354	(11)	52	372	406
Profit attributable to:						
Shareholders (earnings)	368	342	(11)	52	357	394
Minority interest	15	12	-	-	15	12
	383	354	(11)	52	372	406

i) Re-measurements excluded from Business Performance

The IAS 39 re-measurements reflect movements in external market prices and exchange rates. Financial instruments include certain long-term UK gas contracts which are classified as derivatives under IAS 39 due to the nature of the contract terms and are therefore required to be marked-to-market. This treatment has no impact on the cashflows of the business and these unrealised mark-to-market movements are therefore presented separately from underlying business performance. For an explanation of Non-GAAP measures see page 8.

BUSINESS REVIEW

The results discussed in this Business Review (pages 3 to 7) relate to BG Group's performance excluding disposals, certain re-measurements and impairments. For the impact and a description of these items, see the consolidated income statements (pages 10 and 11) and Note 2 of the accounts (page 16). Results at constant US\$/UK£ exchange rates and upstream prices are also quoted. See Presentation of Non-GAAP measures (page 8) for an explanation of these metrics.

GROUP

Business Performance	Third Quarter		
	2007 £m	2006 £m	
Revenue and other operating income	1 850	1 647	+12%
Total operating profit including share of pre-tax results from joint ventures and associates			
Exploration and Production	433	509	-15%
Liquefied Natural Gas	149	65	+129%
Transmission and Distribution	67	56	+20%
Power Generation	29	16	+81%
Other activities	(6)	(13)	-54%
	672	633	+6%
Net finance costs	(8)	(13)	-38%
Taxation	(281)	(266)	+6%
Earnings	368	342	+8%
Earnings per share	10.9p	10.0p	+9%
Capital investment	504	511	-1%

Third quarter

Revenue and other operating income increased by 12% to £1 850 million, reflecting a 36% increase in LNG managed volumes and the impact of recent power generation acquisitions, partially offset by the impact of the Central Area Transmission System (CATS) pipeline shutdown and the weaker US\$/UK£ exchange rate.

Total operating profit increased by £39 million to £672 million and cash flow remained strong with cash generated by operations of £773 million. Increased profits in the LNG segment due to strong volume growth and higher margins more than offset lower E&P production volumes, an increased exploration charge and the weaker US\$/UK£ exchange rate. At constant US\$/UK£ exchange rates and upstream prices, total operating profit increased by 15%.

Earnings per share increased by 9% to 10.9 pence per share.

The Group's effective tax rate (including BG Group's share of joint ventures and associates tax) was 43% for the nine months.

Capital investment in the quarter of £504 million comprised continuing investment in the Mediterranean Basin and Africa (£181 million), Europe and Central Asia (£126 million), South America (£95 million), North America and the Caribbean (£73 million) and Asia Pacific (£29 million).

At 30 September 2007, the Group had returned £446 million to shareholders under its £750 million share repurchase programme.

EXPLORATION AND PRODUCTION

Business Performance	Third Quarter		
	2007 £m	2006 £m	
Production volumes (mmboe)	48.7	50.6	-4%
Revenue and other operating income	829	870	-5%
Total operating profit	433	509	-15%
Capital investment	413	297	+39%

Additional operating and financial data is given on page 26.

Third quarter

E&P total operating profit of £433 million was down on 2006 reflecting lower production volumes, higher exploration costs and a weaker US\$/UK£ exchange rate.

Production volumes were 4% lower, due to the temporary closure of the CATS pipeline, reduced production in Trinidad and Tobago and the effect of disposals (Canada and Mauritania). The CATS pipeline in the North Sea was damaged by a third-party vessel. Lost production was approximately 5.5 mmboe due to this incident. Production in Trinidad and Tobago was curtailed, by lower domestic demand and restrictions on supply into Atlantic LNG.

The exploration charge of £102 million is £16 million higher than 2006, principally due to the increased exploration activities across the Group.

Unit operating expenditure was up 37 pence to £2.73 (\$5.50) per boe, reflecting the impact of the closure of the CATS pipeline and increased royalty costs.

For the UK gas year starting 1 October 2007, BG Group expects to realise an average contracted price of approximately 34 pence per therm on North Sea gas production.

Capital investment of £413 million included expenditure in Tunisia (£118 million), the UK (£66 million), Egypt (£57 million), Trinidad and Tobago (£46 million), Kazakhstan (£40 million), India (£15 million) and Canada (£14 million).

Third quarter business highlights

In Brazil, BG Group announced two additional successes in the Santos Basin, offshore Brazil. The first successful well, known as Carioca, is a new oil field within the BM-S-9 concession, where BG Group holds a 30% interest. The second success was the Tupi Sul appraisal well in the BM-S-11 concession. The well, located approximately 9.5 kilometres southwest from the Tupi discovery has proved the southern extension of that discovery. BG Group holds a 25% interest in the concession. BG Group has now had four successes out of four wells drilled in the frontier Santos Basin pre-salt play.

In late August, the next phase of development of the mid-Tapti gas field in India (BG Group 30%, joint operator) was completed and first gas produced. The new facilities will enable the supply of an additional 200 mmscfd of gas to markets in the western region.

The West Franklin field (BG Group 14.11%) commenced production in September and will assist in maintaining plateau production from the Elgin/Franklin facilities.

2007 THIRD QUARTER RESULTS

At Central Block, in Trinidad and Tobago, a new gas plant with a capacity of 65 mmscfd was commissioned in September, near the existing production site at Carapal Ridge. This increased capacity will supply up to 45 mmscfd to BG Group's capacity in Atlantic LNG Train 4.

In Thailand, BG Group along with its partners in the Bongkot field (BG Group 22.22%), signed two Supplementary Petroleum Concession Agreements covering Blocks B15, B16 and B17 which renew Bongkot's production period for a further ten years from the current expiry dates in 2012 and 2013. Four exploration wells have completed drilling on Bongkot South during the quarter, all of which have been successful.

In August, BG Group signed a farm-in agreement for Block 5(c), 85 miles off the east coast of Trinidad. BG Group has taken a 30% working interest in the Production Sharing Contract. The terms of the agreement are subject to Government approval.

In August, BG Group signed a farm-in agreement for Oil Prospecting Licence 323, offshore Nigeria. BG Group will acquire a 20% interest in the Production Sharing Contract, subject to receipt of all necessary consents and approvals.

LIQUEFIED NATURAL GAS

Business Performance	Third Quarter		
	2007 £m	2006 £m	
Revenue and other operating income	704	566	+24%
Total operating profit			
Shipping and marketing	130	58	+124%
Liquefaction	33	25	+32%
Business development and other	(14)	(18)	-22%
	149	65	+129%
Capital investment	54	178	-70%

Additional operating and financial data is given on page 26.

Third quarter

LNG total operating profit increased by £84 million to £149 million due to higher volumes and margins in the shipping and marketing business, partially offset by the weaker US\$/UK£ exchange rate.

In shipping and marketing, total operating profit increased by £72 million to £130 million, reflecting a 36% increase in managed volumes and higher margins as BG Group redirected its flexible supply portfolio to access strong demand in Asia.

BG Group's share of operating profit from liquefaction activities of £33 million was up 32%, principally due to an increase in the tariff as Atlantic LNG Train 4 entered its commercial phase.

Capital investment of £54 million in the quarter includes £42 million on regasification development projects, primarily relating to GBL Quintero SA in Chile, and £7 million relating to new LNG ships.

Third quarter business highlights

In September, approval was received from the Federal Energy Regulatory Commission for the expansion of the Elba Island LNG import terminal and construction of the new Elba Express Pipeline in eastern Georgia. After the Elba Island expansion, BG Group will have storage capacity of 8.2 billion cubic feet (bcf) and send-out capacity of 1.2 bcf per day (bcfd). The Elba Express Pipeline, an approximately 190 mile pipeline with a capacity of 1.2 bcfd, will transport natural gas from Elba Island to markets in the southeastern and eastern United States. The facilities will be constructed in two phases with the initial in-service date expected to be mid-2010.

On 15 October, the Italian Government notified BG Group of the suspension of the Authorisation, granted in January 2003, for the construction and operation of the Brindisi LNG import terminal in southern Italy, pending a new requirement to complete an Environmental Impact Assessment (EIA). Work on the EIA has commenced and Brindisi LNG expects to file the EIA with the Minister for the Environment early in 2008.

TRANSMISSION AND DISTRIBUTION

Business Performance	Third Quarter		
	2007 £m	2006 £m	
Revenue and other operating income			
Comgas	220	193	+14%
Other	38	31	+23%
	258	224	+15%
Total operating profit			
Comgas	59	49	+20%
Other	8	7	+14%
	67	56	+20%
Capital investment	30	32	-6%

Third quarter

T&D total operating profit for the quarter increased by £11 million to £67 million.

At Comgas, in Brazil, total operating profit increased by £10 million to £59 million, following a 5% increase in volumes and a favourable Brazilian Real exchange rate. The results include the net cost (£5 million) of passing back to customers the reduced gas costs experienced in earlier periods.

Capital investment mainly represents the development of the Comgas pipeline network.

POWER GENERATION

Business Performance	Third Quarter		
	2007 £m	2006 £m	
Revenue and other operating income	140	42	+233%
Total operating profit			
Power Generation	33	16	+106%
Business Development and Other	(4)	-	-
	29	16	+81%
Capital investment	3	3	-

Third quarter

The increase in revenue is due to the consolidation of new subsidiaries.

The increase in total operating profit is principally due to the contribution from recently acquired assets in the USA and Italy. In addition, total operating profit increased due to the phasing of income at Seabank Power.

Presentation of Non-GAAP measures

Business Performance

'Business Performance' excludes disposals, certain re-measurements and impairments (see below) as exclusion of these items provides a clear and consistent presentation of the underlying operating performance of the Group's ongoing business.

BG Group uses commodity instruments to manage price exposures associated with its marketing and optimisation activity in the UK and US. This activity enables the Group to take advantage of commodity price movements. It is considered more appropriate to include both unrealised and realised gains and losses arising from the mark-to-market of derivatives associated with this activity in 'Business Performance'.

Disposals, certain re-measurements and impairments

BG Group's commercial arrangements for marketing gas include the use of long-term gas sales contracts. Whilst the activity surrounding these contracts involves the physical delivery of gas, certain UK gas sales contracts are classified as derivatives under the rules of IAS 39 and are required to be measured at fair value at the balance sheet date. Unrealised gains and losses on these contracts reflect the comparison between current market gas prices and the actual prices to be realised under the gas sales contract.

BG Group also uses commodity instruments to manage certain price exposures in respect of optimising the timing of its gas sales associated with contracted UK storage and pipeline capacity. These instruments are also required to be measured at fair value at the balance sheet date under IAS 39. However, IAS 39 does not allow the matching of these fair values to the economically hedged value of the related gas in storage (taking account of gas prices based on the forward curve or expected delivery destination and the associated storage and capacity costs).

BG Group also uses financial instruments, including derivatives, to manage foreign exchange and interest rate exposure. These instruments are required to be recognised at fair value or amortised cost on the balance sheet in accordance with IAS 39. Most of these instruments have been designated either as hedges of foreign exchange movements associated with the Group's net investments in foreign operations, or as hedges of interest rate risk. Where these instruments cannot be designated as hedges under IAS 39, unrealised movements in fair value are recorded in the income statement.

Unrealised gains and losses in respect of long-term gas sales contracts and derivatives associated with gas in UK storage and pipeline facilities and interest rate and foreign exchange exposure in respect of financial instruments which cannot be designated as hedges under IAS 39 are disclosed separately as 'disposals, re-measurements and impairments'. Realised gains and losses relating to these instruments are included in Business Performance. This presentation best reflects the underlying performance of the business since it distinguishes between the temporary timing differences associated with re-measurements under IAS 39 rules and actual realised gains and losses.

BG Group has also separately identified profits and losses associated with the disposal of non-current assets, closures and impairments, as they are items which require separate disclosure in order to provide a clearer understanding of the results for the period.

For a reconciliation between the overall results and Business Performance and details of disposals, re-measurements and impairments, see the consolidated income statements, pages 10 and 11 and note 2 to the accounts, page 16.

Joint ventures and associates

Under IFRS the results from jointly controlled entities (joint ventures) and associates, accounted for under the equity method, are required to be presented net of finance costs and tax on the face of the income statement. Given the relevance of these businesses within BG Group, the results of joint ventures and associates are presented before interest and tax, and after tax. This approach provides additional information on the source of BG Group's operating profits. For a reconciliation between operating profit and earnings including and excluding the results of joint ventures and associates, see Note 3 to the accounts, page 18.

Exchange rates and prices

BG Group also discloses certain information, as indicated, at constant US\$/UK£ exchange rates and upstream prices. The presentation of results in this manner is intended to provide additional information to explain further the underlying trends in the business.

Net borrowings/funds

BG Group provides a reconciliation of net borrowings/funds and an analysis of the amounts included within net borrowings/funds as this is an important liquidity measure for the Group.

LEGAL NOTICE

These results include "forward-looking information" within the meaning of Section 27A of the US Securities Act of 1933, as amended and Section 21E of the US Securities Exchange Act of 1934, as amended. Certain statements included in these results, including without limitation, those concerning (i) strategies, outlook and growth opportunities, (ii) positioning to deliver future plans and to realise potential for growth, (iii) delivery of the performance required to achieve BG Group's growth programme, (iv) development of new markets, (v) the development and commencement of commercial operations of new projects, (vi) liquidity and capital resources, (vii) plans for capital and investment expenditure and (viii) statements preceded by "expected", "scheduled", "targeted", "planned", "proposed", "intended" or similar statements, contain certain forward-looking statements concerning operations, economic performance and financial condition. Although the Company believes that the expectations reflected in such forward-looking statements are reasonable, no assurance can be given that such expectations will prove to have been correct. Accordingly, results could differ materially from those set out in the forward-looking statements as a result of, among other factors, (i) changes in economic, market and competitive conditions, including oil and gas prices, (ii) success in implementing business and operating initiatives, (iii) changes in the regulatory environment and other government actions, including UK and international corporation tax rates, (iv) a major recession or significant upheaval in the major markets in which BG Group operates, (v) the failure to ensure the safe operation of assets worldwide, (vi) implementation risk, being the challenges associated with delivering capital intensive projects on time and on budget, including the need to retain and motivate staff, (vii) commodity risk, being the risk of a significant fluctuation in oil and/or gas prices from those assumed, (viii) fluctuations in exchange rates, in particular the US\$/UK£ exchange rate being significantly different to that assumed, (ix) risks encountered in the gas and oil exploration and production sector in general, (x) business risk management and (xi) the Risk Factors included in BG Group's Annual Report and Accounts 2006. BG Group undertakes no obligation to update any forward-looking statements.

No part of these results constitutes or shall be taken to constitute an invitation or inducement to invest in BG Group plc or any other entity and must not be relied upon in any way in connection with any investment decision.

**CONSOLIDATED INCOME STATEMENT
THIRD QUARTER**

	Notes	2007			2006		
		Business Performance ⁽ⁱ⁾ £m	Disposals, re-measurements and impairments (Note 2) ⁽ⁱⁱ⁾ £m	Total Result £m	Business Performance ⁽ⁱ⁾ £m	Disposals, re-measurements and impairments (Note 2) ⁽ⁱⁱ⁾ £m	Total Result £m
Group revenue		1 866	-	1 866	1 621	-	1 621
Other operating income	2	(16)	(22)	(38)	26	104	130
Group revenue and other operating income	3	1 850	(22)	1 828	1 647	104	1 751
Operating costs		(1 241)	-	(1 241)	(1 066)	-	(1 066)
Profits and losses on disposal of non-current assets and impairments	2	-	-	-	-	-	-
Operating profit/(loss)⁽ⁱⁱⁱ⁾	3	609	(22)	587	581	104	685
Finance income	2, 4	35	5	40	25	1	26
Finance costs	2, 4	(29)	(5)	(34)	(21)	(1)	(22)
Share of post-tax results from joint ventures and associates	3	39	-	39	34	-	34
Profit/(loss) before tax		654	(22)	632	619	104	723
Taxation	2, 5	(271)	11	(260)	(265)	(52)	(317)
Profit/(loss) for the period		383	(11)	372	354	52	406
Attributable to:							
BG Group shareholders (earnings)		368	(11)	357	342	52	394
Minority interest		15	-	15	12	-	12
		383	(11)	372	354	52	406
Earnings per share – basic	6	10.9p	(0.3p)	10.6p	10.0p	1.5p	11.5p
Earnings per share – diluted	6	10.8p	(0.3p)	10.5p	9.8p	1.5p	11.3p
Total operating profit including share of pre-tax operating results from joint ventures and associates⁽ⁱⁱⁱ⁾	3	672	(22)	650	633	104	737

i) See Presentation of Non-GAAP measures, page 8, for an explanation of results excluding disposals, certain re-measurements and impairments and presentation of the results of joint ventures and associates.

ii) Operating profit/(loss) is before share of results from joint ventures and associates.

iii) This measurement is shown by BG Group as it is used as a means of measuring the underlying performance of the business.

**CONSOLIDATED INCOME STATEMENT
NINE MONTHS**

	Notes	2007			2006		
		Business Performance ⁽ⁱ⁾ £m	Disposals, re-measurements and impairments (Note 2) ⁽ⁱ⁾ £m	Total Result £m	Business Performance ⁽ⁱ⁾ £m	Disposals, re-measurements and impairments (Note 2) ⁽ⁱ⁾ £m	Total Result £m
Group revenue		5 964	-	5 964	5 305	-	5 305
Other operating income	2	28	(28)	-	68	213	281
Group revenue and other operating income	3	5 992	(28)	5 964	5 373	213	5 586
Operating costs		(3 931)	-	(3 931)	(3 208)	-	(3 208)
Profits and losses on disposal of non-current assets and impairments	2	-	18	18	-	(8)	(8)
Operating profit/(loss)⁽ⁱⁱ⁾	3	2 061	(10)	2 051	2 165	205	2 370
Finance income	2, 4	102	10	112	82	8	90
Finance costs	2, 4	(84)	(11)	(95)	(57)	(9)	(66)
Share of post-tax results from joint ventures and associates	3	121	-	121	101	-	101
Profit/(loss) before tax		2 200	(11)	2 189	2 291	204	2 495
Taxation	2, 5	(935)	46	(889)	(1 025)	(45)	(1 070)
Profit for the period		1 265	35	1 300	1 266	159	1 425
Attributable to:							
BG Group shareholders (earnings)		1 225	35	1 260	1 230	160	1 390
Minority interest		40	-	40	36	(1)	35
		1 265	35	1 300	1 266	159	1 425
Earnings per share – basic	6	36.1p	1.1p	37.2p	35.3p	4.6p	39.9p
Earnings per share – diluted	6	35.8p	1.0p	36.8p	35.1p	4.5p	39.6p
Total operating profit including share of pre-tax operating results from joint ventures and associates⁽ⁱⁱⁱ⁾	3	2 242	(10)	2 232	2 343	205	2 548

i) See Presentation of Non-GAAP measures, page 8, for an explanation of results excluding disposals, certain re-measurements and impairments and presentation of the results of joint ventures and associates.

ii) Operating profit/(loss) is before share of results from joint ventures and associates.

iii) This measurement is shown by BG Group as it is used as a means of measuring the underlying performance of the business.

CONSOLIDATED BALANCE SHEET

	As at		
	30 Sept 2007 £m	31 Dec 2006 ⁽ⁱ⁾ £m	30 Sept 2006 £m
Assets			
Non-current assets			
Goodwill	366	328	331
Other intangible assets	721	694	815
Property, plant and equipment	6 968	5 960	5 927
Investments	1 116	1 086	1 113
Deferred tax assets	75	74	97
Trade and other receivables	49	49	44
Commodity contracts and other derivative financial instruments	338	273	138
	9 633	8 464	8 465
Current assets			
Inventories	327	247	206
Trade and other receivables	1 854	1 854	1 565
Commodity contracts and other derivative financial instruments	376	575	81
Cash and cash equivalents	1 704	1 463	1 191
	4 261	4 139	3 043
Assets classified as held for sale	-	85	-
Total assets	13 894	12 688	11 508
Liabilities			
Current liabilities			
Borrowings	(294)	(103)	(77)
Trade and other payables	(1 696)	(1 618)	(1 283)
Current tax liabilities	(507)	(357)	(386)
Commodity contracts and other derivative financial instruments	(565)	(741)	(453)
	(3 062)	(2 819)	(2 199)
Non-current liabilities			
Borrowings	(1 543)	(1 559)	(1 592)
Trade and other payables	(22)	(21)	(15)
Commodity contracts and other derivative financial instruments	(207)	(90)	(1)
Deferred income tax liabilities	(1 228)	(1 146)	(1 011)
Retirement benefit obligations	(160)	(167)	(160)
Provisions for other liabilities and charges	(579)	(387)	(357)
	(3 739)	(3 370)	(3 136)
Liabilities associated with assets classified as held for sale	-	(34)	-
Total liabilities	(6 801)	(6 223)	(5 335)
Net assets	7 093	6 465	6 173
Attributable to:			
BG Group equity shareholders	6 967	6 363	6 063
Minority interest	126	102	110
Total equity	7 093	6 465	6 173

i) Restated as a result of post balance sheet events as detailed in the 2006 Annual Report and Accounts.

CONSOLIDATED STATEMENT OF RECOGNISED INCOME AND EXPENSE

Third Quarter			Nine Months	
2007	2006		2007	2006
£m	£m		£m	£m
372	406	Profit for the period	1 300	1 425
(20)	39	Hedge adjustments net of tax	4	84
(9)	(172)	Currency translation adjustments	(17)	(412)
(29)	(133)	Net losses recognised directly in equity	(13)	(328)
343	273	Total recognised income for the period	1 287	1 097
		Attributable to:		
18	9	Minority interests	49	29
325	264	Shareholders	1 238	1 068
343	273		1 287	1 097

CONSOLIDATED CASH FLOW STATEMENT

Third Quarter			Nine Months	
2007	2006		2007	2006
£m	£m		£m	£m
Cash flows from operating activities				
632	723	Profit before tax	2 189	2 495
(39)	(34)	Share of post-tax results from joint ventures and associates	(121)	(101)
153	150	Depreciation of property, plant and equipment and amortisation of intangible assets	487	448
11	(93)	Fair value movements in commodity based contracts	56	(226)
-	-	Profit and losses on disposal of non-current assets and impairments	(18)	8
37	48	Unsuccessful exploration expenditure written off	63	77
5	(7)	(Decrease)/increase in provisions	(18)	-
(40)	(26)	Finance income	(112)	(90)
34	22	Finance costs	95	66
8	7	Share-based payments	22	18
(28)	(60)	(Increase)/decrease in working capital	45	(139)
773	730	Cash generated by operations	2 688	2 556
(287)	(269)	Income taxes paid	(661)	(752)
486	461	Net cash inflow from operating activities	2 027	1 804
Cash flows from investing activities				
31	34	Dividends received from joint ventures and associates	68	127
-	-	Proceeds from disposal of subsidiary undertakings and investments	461	5
1	-	Proceeds from disposal of property, plant and equipment and intangible assets	1	-
(405)	(311)	Purchase of property, plant and equipment and intangible assets	(1 185)	(910)
(39)	(49)	Loans (to)/from joint ventures and associates	(46)	(53)
(3)	(18)	Business combinations and investments	(486)	(20)
(415)	(344)	Net cash outflow from investing activities	(1 187)	(851)
Cash flows from financing activities				
5	3	Net interest received/(paid) ⁽ⁱ⁾	(4)	5
(119)	(100)	Dividends paid	(260)	(243)
(12)	(1)	Dividends paid to minority	(25)	(18)
37	47	Net proceeds from issue of new borrowings	329	105
(32)	(60)	Repayment of borrowings	(227)	(141)
19	5	Issue of shares	34	13
-	-	Issue of shares to minority shareholder	-	1
(236)	(365)	Purchase of own shares	(447)	(958)
(338)	(471)	Net cash outflow from financing activities	(600)	(1 236)
(267)	(354)	Net increase/(decrease) in cash and cash equivalents	240	(283)
1 971	1 567	Cash and cash equivalents at beginning of period	1 463	1 516
-	(22)	Effect of foreign exchange rate changes	1	(42)
1 704	1 191	Cash and cash equivalents at end of period⁽ⁱⁱ⁾	1 704	1 191

i) Includes capitalised interest for the third quarter of £8 million (2006 £12 million) and for the nine months of £28 million (2006 £43 million).

ii) Cash and cash equivalents comprise cash and short-term liquid investments that are readily convertible to cash.

RECONCILIATION OF NET BORROWINGS/FUNDS⁽ⁱ⁾ – NINE MONTHS

	£m
Net borrowings as at 31 December 2006 ^{(i) (ii)}	(103)
Net increase in cash and cash equivalents	240
Cash inflow from changes in borrowings	(102)
Inception of finance leases	(53)
Effect of acquisitions	(40)
Foreign exchange and other re-measurements	(2)
Net borrowings as at 30 September 2007^{(i) (ii)}	(60)

Net borrowings attributable to Comgas were £299 million (31 December 2006 £242 million).

As at 30 September 2007, BG Group's share of the net borrowings in joint ventures and associates amounted to approximately £0.9 billion, including BG Group shareholder loans of approximately £0.6 billion. These net borrowings are included in BG Group's share of the net assets in joint ventures and associates which are consolidated in BG Group's accounts.

i) Net borrowings/funds are defined on page 28.

ii) Net borrowings/funds comprise:

	As at	
	30 Sept 2007	31 Dec 2006
	£m	£m
<i>Amounts receivable/(due) within one year</i>		
Cash and cash equivalents	1 704	1 463
Overdrafts, loans and finance leases	(294)	(103)
Derivative financial instruments ⁽ⁱⁱⁱ⁾	43	-
	1 453	1 360
<i>Amounts receivable/(due) after more than one year</i>		
Loans and finance leases	(1 543)	(1 559)
Derivative financial instruments ⁽ⁱⁱⁱ⁾	30	96
	(1 513)	(1 463)
Net borrowings	(60)	(103)

iii) These items are included within commodity contracts and other derivative financial instrument balances on the balance sheet.

Notes

1. Basis of preparation

These primary statements are the unaudited interim consolidated financial statements of BG Group plc for the quarter ended and the nine months ended 30 September 2007. The financial information does not comprise statutory accounts within the meaning of Section 240 of the Companies Act 1985, and should be read in conjunction with the Annual Report and Accounts for the year ended 31 December 2006, as they provide an update of previously reported information.

The preparation of the interim financial statements requires management to make estimates and assumptions that affect the reported amount of revenues, expenses, assets and liabilities at the date of the interim financial statements. If in the future such estimates and assumptions, which are based on management's best judgment at the date of the interim financial statements, deviate from the actual circumstances, the original estimates and assumptions will be modified as appropriate in the year in which the circumstances change.

2. Disposals, re-measurements and impairments

Third Quarter			Nine Months	
2007	2006		2007	2006
£m	£m		£m	£m
(22)	104	Revenue and other operating income – re-measurements of commodity based contracts	(28)	213
-	-	Profits and losses on disposal of non-current assets	18	(8)
-	-	Net finance income/(costs) – re-measurements of financial instruments	(1)	(1)
11	(52)	Taxation	46	(45)
-	-	Minority interest	-	1
(11)	52	Impact on earnings	35	160

Third quarter and nine months: Revenue and other operating income

Re-measurements included within revenue and other operating income amount to a charge of £22 million for the quarter (2006 £104 million credit), of which a £23 million charge (2006 £98 million credit) represents non-cash mark-to-market movements on certain long-term UK gas contracts. For the nine months a charge of £28 million in respect of re-measurements is included within revenue and other operating income (2006 £213 million credit), included in which is a £5 million charge representing non-cash mark-to-market movements on certain long-term UK gas contracts (2006 £199 million credit). Whilst the activity surrounding these contracts involves the physical delivery of gas, the contracts fall within the scope of IAS 39 and meet the definition of a derivative instrument.

Net finance costs

Re-measurements presented in net finance costs relate primarily to certain derivatives used to hedge foreign exchange and interest rate risk which have not been designated as hedges under IAS 39, partly offset by foreign exchange movements on certain borrowings.

2007 nine months: Disposal of non-current assets

During the second quarter, BG Group sold its 25% equity interest in Interconnector (UK) Limited whilst retaining throughput capacity contracts with this company. The net proceeds of the equity disposal were £165 million, resulting in a pre- and post-tax gain of £157 million. No tax arises on the gain on this disposal. As part of this transaction, the Group has reviewed the retained capacity contracts in the Interconnector pipeline and has concluded that the obligations associated with these contracts now exceed the benefit expected to be received from the Interconnector interest. Accordingly, a pre-tax provision of £156 million (post-tax £124 million) has been made to reflect the present obligation under these contracts. The overall transaction has generated a pre-tax gain on disposal of £1 million (post-tax £33 million).

During the second quarter, BG Group disposed of selected Canadian exploration and production assets. This resulted in a gain on disposal of £18 million. No tax arose on the disposal.

During the first quarter, BG Group disposed of its Mauritanian interests. This resulted in a loss on disposal of £1 million. No tax arose on the disposal.

2006 nine months: Disposal of non-current assets

During the second quarter, BG Group disposed of its telecoms businesses. This resulted in a loss on disposal of £8 million. No tax arose on the disposal.

3. Segmental analysis

Group revenue and other operating income	Business Performance	Disposals, re-measurements and impairments	Total Result	Business Performance	Disposals, re-measurements and impairments	Total Result
Third Quarter	2007 £m	2007 £m	2007 £m	2006 £m	2006 £m	2006 £m
Exploration and Production	829	(22)	807	870	104	974
Liquefied Natural Gas	704	-	704	566	-	566
Transmission and Distribution	258	-	258	224	-	224
Power Generation	140	-	140	42	-	42
Other activities	2	-	2	2	-	2
Less: intra-group sales	(83)	-	(83)	(57)	-	(57)
	1 850	(22)	1 828	1 647	104	1 751

Group revenue and other operating income	Business Performance	Disposals, re-measurements and impairments	Total Result	Business Performance	Disposals, re-measurements and impairments	Total Result
Nine Months	2007 £m	2007 £m	2007 £m	2006 £m	2006 £m	2006 £m
Exploration and Production	2 798	(28)	2 770	2 927	213	3 140
Liquefied Natural Gas	2 311	-	2 311	1 767	-	1 767
Transmission and Distribution	712	-	712	651	-	651
Power Generation	378	-	378	184	-	184
Other activities	5	-	5	7	-	7
Less: intra-group sales	(212)	-	(212)	(163)	-	(163)
	5 992	(28)	5 964	5 373	213	5 586

3. Segmental analysis (continued)

Third Quarter	Business Performance ⁽ⁱ⁾		Disposals, re-measurements and impairments ⁽ⁱ⁾		Total Result	
	2007 £m	2006 £m	2007 £m	2006 £m	2007 £m	2006 £m
Total operating profit before share of results from joint ventures and associates						
Exploration and Production	433	509	(22)	104	411	613
Liquefied Natural Gas	116	40	-	-	116	40
Transmission and Distribution	61	46	-	-	61	46
Power Generation	5	(1)	-	-	5	(1)
Other activities	(6)	(13)	-	-	(6)	(13)
	609	581	(22)	104	587	685
Pre-tax share of operating results of joint ventures and associates⁽ⁱⁱ⁾						
Liquefied Natural Gas	33	25	-	-	33	25
Transmission and Distribution	6	10	-	-	6	10
Power Generation	24	17	-	-	24	17
	63	52	-	-	63	52
Total operating profit including share of results from joint ventures and associates						
Exploration and Production	433	509	(22)	104	411	613
Liquefied Natural Gas	149	65	-	-	149	65
Transmission and Distribution	67	56	-	-	67	56
Power Generation	29	16	-	-	29	16
Other activities	(6)	(13)	-	-	(6)	(13)
	672	633	(22)	104	650	737

For notes i) to ii) see footnotes on page 20

3. Segmental analysis (continued)

Nine Months	Business Performance ⁽ⁱ⁾		Disposals, re-measurements and impairments ⁽ⁱ⁾		Total Result	
	2007	2006	2007	2006	2007	2006
	£m	£m	£m	£m	£m	£m
Total operating profit before share of results from joint ventures and associates						
Exploration and Production	1 624	1 882	(11)	213	1 613	2 095
Liquefied Natural Gas	269	158	-	-	269	158
Transmission and Distribution	160	146	1	-	161	146
Power Generation	33	11	-	-	33	11
Other activities	(25)	(32)	-	(8)	(25)	(40)
	2 061	2 165	(10)	205	2 051	2 370
Pre-tax share of operating results of joint ventures and associates⁽ⁱⁱ⁾						
Liquefied Natural Gas	89	79	-	-	89	79
Transmission and Distribution	27	32	-	-	27	32
Power Generation	65	67	-	-	65	67
	181	178	-	-	181	178
Total operating profit including share of results from joint ventures and associates						
Exploration and Production	1 624	1 882	(11)	213	1 613	2 095
Liquefied Natural Gas	358	237	-	-	358	237
Transmission and Distribution	187	178	1	-	188	178
Power Generation	98	78	-	-	98	78
Other activities	(25)	(32)	-	(8)	(25)	(40)
	2 242	2 343	(10)	205	2 232	2 548

i) Business Performance excludes disposals, certain re-measurements and impairments. See Note 2, page 16 and Presentation of Non-GAAP measures, page 8.

ii) Share of results in joint ventures and associates in the table above is before finance costs and taxation. The share of results after finance costs and taxation for the quarter is £39 million (2006 £34 million), and for the nine months is £121 million (2006 £101 million).

3. Segmental analysis (continued)

Total Result	Operating profit before share of results from joint ventures and associates		Share of results in joint ventures and associates		Total Result	
	2007 £m	2006 £m	2007 £m	2006 £m	2007 £m	2006 £m
Third Quarter						
Exploration and Production	411	613	-	-	411	613
Liquefied Natural Gas	116	40	19	17	135	57
Transmission and Distribution	61	46	5	6	66	52
Power Generation	5	(1)	15	11	20	10
Other activities	(6)	(13)	-	-	(6)	(13)
	587	685	39	34	626	719
Net finance income					6	4
Taxation					(260)	(317)
Profit for the period					372	406

Total Result	Operating profit before share of results from joint ventures and associates		Share of results in joint ventures and associates		Total Result	
	2007 £m	2006 £m	2007 £m	2006 £m	2007 £m	2006 £m
Nine Months						
Exploration and Production	1 613	2 095	-	-	1 613	2 095
Liquefied Natural Gas	269	158	54	39	323	197
Transmission and Distribution	161	146	24	19	185	165
Power Generation	33	11	43	43	76	54
Other activities	(25)	(40)	-	-	(25)	(40)
	2 051	2 370	121	101	2 172	2 471
Net finance income					17	24
Taxation					(889)	(1 070)
Profit for the period					1 300	1 425

4. Net finance costs

Third Quarter			Nine Months	
2007	2006		2007	2006
£m	£m		£m	£m
(16)	(16)	Interest payable	(55)	(47)
(14)	(13)	Interest on obligations under finance leases	(40)	(43)
8	12	Interest capitalised	28	43
(7)	(4)	Unwinding of discount on provisions ⁽ⁱ⁾	(17)	(10)
(5)	(1)	Disposals, re-measurements and impairments (Note 2)	(11)	(9)
(34)	(22)	Finance costs	(95)	(66)
35	25	Interest receivable	102	82
5	1	Disposals, re-measurements and impairments (Note 2)	10	8
40	26	Finance income	112	90
6	4	Net finance income/(costs) ⁽ⁱⁱ⁾	17	24

i) Relates to the unwinding of the discount on provisions and amounts in respect of pension obligations which represent the unwinding of discount on the plans' liabilities offset by the expected return on the plans' assets.

ii) Excludes Group share of net finance costs from joint ventures and associates for the quarter of £14 million (2006 £17 million), and for the nine months of £41 million (2006 £51 million).

5. Taxation

The taxation charge for the quarter before disposals, re-measurements and impairments was £271 million (2006 £265 million) and the taxation charge including disposals, re-measurements and impairments was £260 million (2006 £317 million).

For the nine months, the taxation charge before disposals and re-measurements was £935 million (2006 £1 025 million)⁽ⁱ⁾ and the taxation charge including disposals, re-measurements and impairments was £889 million (2006 £1 070 million).⁽ⁱⁱ⁾

The Group share of taxation from joint ventures and associates for the quarter was £10 million (2006 £1 million) and for the nine months was £19 million (2006 £26 million).

i) Includes a prior period taxation charge of £38 million as a result of the increase in North Sea taxation in respect of the restatement of deferred tax balances at 1 January 2006.

ii) In addition to (i) above, includes a £61 million credit relating to the impact of the increase in North Sea taxation on re-measurement balances.

6. Earnings per ordinary share

		Third Quarter			Nine Months			
		2007	2006		2007	2006		
£m	Pence per share	£m	Pence per share		£m	Pence per share	£m	Pence per share
357	10.6	394	11.5	Earnings	1 260	37.2	1 390	39.9
11	0.3	(52)	(1.5)	Re-measurements (after tax and minority interest)	15	0.4	(168)	(4.8)
-	-	-	-	Profits and losses on disposals (after tax)	(50)	(1.5)	8	0.2
368	10.9	342	10.0	Earnings – excluding disposals, re-measurements and impairments	1 225	36.1	1 230	35.3

Basic earnings per share calculations in 2007 are based on shares in issue of 3 373 million for the quarter and 3 391 million for the nine months.

The earnings figure used to calculate diluted earnings per ordinary share is the same as that used to calculate earnings per ordinary share given above, divided by 3 405 million for the quarter and 3 425 million for the nine months, being the weighted average number of ordinary shares in issue during the period as adjusted for share options.

7. Results Presentation

Nine Months	Business Performance		Disposals, re-measurements and impairments ⁽ⁱ⁾		Total Result	
	2007 £m	2006 £m	2007 £m	2006 £m	2007 £m	2006 £m
Operating profit before disposal of non-current assets	2 061	2 165	(28)	213	2 033	2 378
Profits and losses on disposal of non-current assets	-	-	18	(8)	18	(8)
Operating profit before share of results from joint ventures and associates	2 061	2 165	(10)	205	2 051	2 370
Pre-tax share of operating results of joint ventures and associates	181	178	-	-	181	178
Total operating profit	2 242	2 343	(10)	205	2 232	2 548
Net finance costs						
Finance income	102	82	10	8	112	90
Finance costs	(84)	(57)	(11)	(9)	(95)	(66)
Share of joint ventures and associates	(41)	(51)	-	-	(41)	(51)
	(23)	(26)	(1)	(1)	(24)	(27)
Taxation						
Taxation	(935)	(1 025)	46	(45)	(889)	(1 070)
Share of joint ventures and associates	(19)	(26)	-	-	(19)	(26)
	(954)	(1 051)	46	(45)	(908)	(1 096)
Profit for the period ⁽ⁱⁱ⁾	1 265	1 266	35	159	1 300	1 425
Profit attributable to:						
Shareholders (earnings)	1 225	1 230	35	160	1 260	1 390
Minority interest	40	36	-	(1)	40	35
	1 265	1 266	35	159	1 300	1 425

i) Re-measurements excluded from Business Performance

The IAS 39 re-measurements reflect movements in external market prices and exchange rates. Financial instruments include certain long-term UK gas contracts which are classified as derivatives under IAS 39 due to the nature of the contract terms and are therefore required to be marked-to-market. This treatment has no impact on the cashflows of the business and these unrealised mark-to-market movements are therefore presented separately from underlying business performance. For an explanation of Non-GAAP measures see page 8.

ii) 2006 includes prior period taxation adjustments following the increase in North Sea taxation.

8. Capital investment: geographical analysis

Third Quarter			Nine Months	
2007	2006		2007	2006
£m	£m		£m	£m
126	157	Europe and Central Asia	538	370
95	40	South America	156	153
29	31	Asia Pacific	98	84
73	198	North America and the Caribbean	660	479
181	85	Mediterranean Basin and Africa	417	212
504	511		1 869	1 298

9. Quarterly information: earnings and earnings per share

	2007 £m	2006 £m	2007 pence	2006 pence
First quarter				
- including disposals, re-measurements and impairments	432	578	12.7	16.4
- excluding disposals, re-measurements and impairments	448	563	13.1	16.0
Second quarter				
- including disposals, re-measurements and impairments	471	418	13.9	12.0
- excluding disposals, re-measurements and impairments	409	325	12.0	9.3
Third quarter				
- including disposals, re-measurements and impairments	357	394	10.6	11.5
- excluding disposals, re-measurements and impairments	368	342	10.9	10.0
Fourth quarter				
- including disposals, re-measurements and impairments		389 ⁽ⁱ⁾		11.4 ⁽ⁱ⁾
- excluding disposals, re-measurements and impairments		410		12.0
Full year				
- including disposals, re-measurements and impairments		1 779 ⁽ⁱ⁾		51.4 ⁽ⁱ⁾
- excluding disposals, re-measurements and impairments		1 640		47.4

i) Restated as a result of post balance sheet events as detailed in the 2006 Annual Report and Accounts.

Supplementary information: Operating and financial data

Third Quarter		Second Quarter		Nine Months	
2007	2006	2007		2007	2006
			Production volumes (mmbobe)		
6.6	4.3	7.4	- oil	20.5	15.2
8.2	6.9	9.7	- liquids	26.7	21.9
33.9	39.4	36.6	- gas	113.4	124.9
48.7	50.6	53.7	- total	160.6	162.0
			Production volumes (boed in thousands)		
72	47	81	- oil	75	56
89	75	107	- liquids	98	80
368	428	402	- gas	415	457
529	550	590	- total	588	593
			LNG cargoes		
21	14	46	- delivered to Lake Charles	85	38
22	16	17	- delivered to Elba Island	54	39
17	13	8	- re-marketed	44	55
60	43	71	- total	183	132
172.4	126.6	208.8	LNG managed volumes (Tbtu)	526.0	371.9
£37.89 (\$76.47)	£38.48 (\$71.43)	£34.81 (\$69.07)	Average realised oil price per barrel	£34.13 (\$67.88)	£37.54 (\$67.68)
£30.35 (\$61.26)	£31.00 (\$57.56)	£28.58 (\$56.72)	Average realised liquids price per barrel	£27.33 (\$54.34)	£30.42 (\$54.84)
29.46p	25.50p	23.88p	Average realised UK gas price per produced therm	31.07p	30.91p
14.54p	16.83p	15.11p	Average realised International gas price per produced therm	15.35p	17.41p
16.62p	18.52p	17.00p	Average realised gas price per produced therm	18.59p	20.47p
£1.78 (\$3.60)	£1.45 (\$2.69)	£1.74 (\$3.44)	Lifting costs per boe	£1.67 (\$3.32)	£1.28 (\$2.30)
£2.73 (\$5.50)	£2.36 (\$4.39)	£2.74 (\$5.41)	Operating expenditure per boe	£2.65 (\$5.26)	£2.20 (\$3.97)
310	229	301	Development expenditure (£m)	902	520
			Gross exploration expenditure (£m)		
83	65	46	- capitalised expenditure	188	267
65	38	56	- other expenditure	167	108
148	103	102	- gross expenditure	355	375
			Exploration expenditure charge (£m)		
37	48	16	- capitalised expenditure written off	63	77
65	38	56	- other expenditure	167	108
102	86	72	- exploration charge	230	185

Supplementary information: Operating and financial data (continued)

BG Group's exposure to the oil price varies according to a number of factors including the mix of production and sales. Management estimates that, other factors being constant, a \$1.00 rise (or fall) in the Brent price would increase (or decrease) operating profit in 2007 by approximately £40 million to £50 million.

BG Group's exposure to the US\$/UK£ exchange rate varies according to a number of factors including commodity prices and the timing of US Dollar revenues and costs including capital expenditure. Management estimates that in 2007, other factors being constant, a 10 cent strengthening (or weakening) in the US Dollar would increase (or decrease) operating profit by approximately £140 million to £160 million.

Glossary

In BG Group's results some or all of the following definitions are used:

bcf	billion cubic feet
bcfd	billion cubic feet per day
bcm pa	billion cubic metres per annum
boe	barrels of oil equivalent
boed	barrels of oil equivalent per day
bopd	barrels of oil per day
CCGT	combined cycle gas turbine
DCQ	daily contracted quantity
E&P	Exploration and Production
EPC	engineering, procurement and construction
EPIC	engineering, procurement, installation and commissioning
FEED	front end engineering design
FERC	Federal Energy Regulatory Commission
Gearing ratio	net borrowings as a percentage of total shareholders' funds (excluding the re-measurement of commodity financial instruments and associated deferred tax) plus net borrowings
GW	gigawatt
IAS 39	International Accounting Standard 39 (Financial Instruments)
IFRS	International Financial Reporting Standards
kboed	thousand barrels of oil equivalent per day
LNG	Liquefied Natural Gas
Managed volumes	Comprises all LNG volumes contracted for purchase and having related revenue and other operating income recognised in the applicable period
m	million
mmboe	million barrels of oil equivalent
mmbtu	million british thermal units
mmcf d	million cubic feet per day
mmcmd	million cubic metres per day
mmscfd	million standard cubic feet per day
mmscm	million standard cubic metres
mmscmd	million standard cubic metres per day
MoU	memorandum of understanding
mtpa	million tonnes per annum
MW	megawatt
Net borrowings/funds	Comprise cash, current asset investments, finance leases, currency and interest rate derivative financial instruments and short- and long-term borrowings
NGL	natural gas liquids
PSA	production sharing agreement
T&D	Transmission and Distribution
Tbtu	Trillion british thermal units
Total operating profit	Group operating profit plus share of pre-tax operating results of joint ventures and associates
UKCS	United Kingdom Continental Shelf
UKCNS	United Kingdom central North Sea
Unit operating expenditure per boe	Production costs and royalties incurred over the period divided by the net production for the period. Production costs and royalties (other operating costs) for the period are disclosed under "results of operations" in the Supplementary information – Oil and Gas disclosures in BG Group's Annual Report & Accounts for the period. This measure does not include the impact of depreciation and amortisation costs and exploration costs as they are not considered to be costs associated with the operation of producing assets.
Unit lifting costs per boe	Unit operating expenditure as defined above, excluding royalty, tariff and insurance costs incurred over the period divided by the net production for the period. Unit lifting costs as used in this ratio do not represent "Production (Lifting) Costs" as defined by FAS 19 and FAS 69.

Enquiries

Enquiries relating to BG Group's results, business and financial position should be made to:

Investor Relations Department
BG Group plc
Thames Valley Park Drive
Reading
Berkshire
RG6 1PT

Tel: 0118 929 3025
e-mail: invrel@bg-group.com

BG Group is listed on the US over-the-counter market known as International OTCQX. Enquiries should be made to:

Pink Sheets LLC
304 Hudson Street
2nd Floor
New York, NY 10013
USA

e-mail: info@pinksheets.com

General enquiries about shareholder matters should be made to:

Equiniti
Aspect House
Spencer Road
Lancing
West Sussex
BN99 6DA

Tel: 0870 600 3951
e-mail: bg@equiniti.com

Financial Calendar

Announcement of 2007 fourth quarter and full year results and annual strategy presentation

7 February 2008

Announcement of 2008 first quarter results

30 April 2008

BG Group plc website: www.bg-group.com

Registered office

100 Thames Valley Park Drive, Reading RG6 1PT
Registered in England No. 3690065